

FORM NO. 22 R 10/09 SUBMIT IN QUADRUPPLICATE TO: ARM 36.22.307 ARM 36.22.601
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

RECEIVED
JAN 25 2023

Application for Permit To:
 Drill Deepen Re-enter
 Oil Gas Other

Lease Name: Bullion
 Lease Type (Private/State/Federal): Private
 Well Number: 13-1-2H

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Operator: Prima Exploration, Inc.
 Address: 250 Filmore St, Suite 500
 City: Denver State: CO Zip: 80206
 Telephone Number: 303-755-5681

Field Name or Wildcat: Wildcat Richard Roosevelt
 Unit Name (if applicable): N/A

Surface Location of Well (quarter-quarter and footage measurements):
 NW 1/4 NW 1/4 Sec. 36 T27N R59E 250' FNL 895' FWL

Objective Formation(s): Bakken

Proposed Total Depth and Bottom-hole Location(s) if directional or horizontal well:
 TD - 26,303' MD.
 BHL - SE 1/4 SE 1/4 Sec. 13 T26N R59E 250' FSL 550' FEL

Township, Range, and Section: T27N R59E Section 36
 County: Roosevelt
 Elevation (indicate GL or KB): 2196' GL

Size and description of drilling/spacing unit and applicable order, if any:	Formation at total depth:	Anticipated Spud Date:
Tempory Spacing MT Order 2021-026	Bakken	5/20/2023

Hole Size	Casing Size	Weight / Foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
13 1/2"	9 5/8"	36#	J-55 LTC	2,200'	623	See Attached
8 3/4"	7"	32#	P110 BTC	10,945'	680	See Attached
6"	4 1/2"	13.5#	P110 BTC	26,2303'	855	See Attached

Describe Proposed Operations:
 Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.
 Please see attached programs. Operator intends to submit sundry to waive OH logs on well. OH logs will be run on Bullion 13-1-1H well on same pad.

BOARD USE ONLY

Approved (date) MAR 16 2023 Permit Fee \$150⁰⁰
 By Benjamin J Davis Check Number 5802
 Title Tech Program Coordinator Permit Expires SEP 16 2023
 Permit Number _____
 API Number: 25 - _____

The undersigned hereby certifies that the information contained on this application is true and correct:
 Signed (Agent) Ren Gardner
 Title Ren Gardner - Agent/Pet Engineer
 Date 1/24/2023
 Telephone Number 406-259-4878

Samples Required: NONE ALL _____ FROM _____ feet to _____ feet
 Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:
 Montana Board of Oil and Gas Conservation
 2535 St. Johns Avenue
 Billings, MT 59102

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SUPPLEMENTAL INFORMATION

JAN 25 2023

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Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
2. Attach an 8 1/2 x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a 1/2 mile radius of the well.
3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.
4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.
5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)
6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:

- No additional permits needed
- 310 Permit (apply through county conservation district)
- Air quality permit (apply through Montana Department of Environmental Quality)
- Water discharge permit (apply through Montana Department of Environmental Quality)
- Water use permit (apply through Montana Department of Natural Resources and Conservation)
- Solid waste disposal permit (apply through Montana Department of Environmental Quality)
- State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
- Federal drilling permit (specify agency)
- Other federal, state, county, or local permit or authorization: (specify type) _____

NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.
2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Any Changes to Approved Frac plan in APD needs to be submitted via Sundry Notice to MBOGC prior to stimulation of the well.

WARNING: Failure to comply with conditions of approval may void this permit.

